

ANNEX B One (1) Year Projected AS Capacity to Procure under CSP for Visayas Grid

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Regulating	2025	1	1	56	40	16
Regulating	2025	1	2	54	40	14
Regulating	2025	1	3	53	40	13
Regulating	2025	1	4	52	40	12
Regulating	2025	1	5	53	40	13
Regulating	2025	1	6	56	40	16
Regulating	2025	1	7	56	40	16
Regulating	2025	1	8	62	40	22
Regulating	2025	1	9	72	40	32
Regulating	2025	1	10	78	40	38
Regulating	2025	1	11	81	40	41
Regulating	2025	1	12	78	40	38
Regulating	2025	1	13	78	40	38
Regulating	2025	1	14	81	40	41
Regulating	2025	1	15	81	40	41
Regulating	2025	1	16	80	40	40
Regulating	2025	1	17	78	40	38
Regulating	2025	1	18	86	40	46
Regulating	2025	1	19	83	40	43
Regulating	2025	1	20	78	40	38
Regulating	2025	1	21	73	40	33
Regulating	2025	1	22	67	40	27
Regulating	2025	1	23	62	40	22
Regulating	2025	1	24	59	40	19
Regulating	2025	2	1	56	40	16
Regulating	2025	2	2	54	40	14
Regulating	2025	2	3	52	40	12
Regulating	2025	2	4	52	40	12
Regulating	2025	2	5	54	40	14
Regulating	2025	2	6	57	40	17
Regulating	2025	2	7	57	40	17
Regulating	2025	2	8	62	40	22
Regulating	2025	2	9	74	40	34
Regulating	2025	2	10	80	40	40
Regulating	2025	2	11	83	40	43
Regulating	2025	2	12	79	40	39
Regulating	2025	2	13	80	40	40
Regulating	2025	2	14	84	40	44
Regulating	2025	2	15	83	40	43
Regulating	2025	2	16	82	40	42
Regulating	2025	2	17	79	40	39
Regulating	2025	2	18	84	40	44
Regulating	2025	2	19	86	40	46
Regulating	2025	2	20	80	40	40
Regulating	2025	2	21	75	40	35
Regulating	2025	2	22	69	40	29
Regulating	2025	2	23	63	40	23
Regulating	2025	2	24	59	40	19
Regulating	2025	3	1	59	40	19
Regulating	2025	3	2	57	40	17
Regulating	2025	3	3	55	40	15
Regulating	2025	3	4	54	40	14
Regulating	2025	3	5	57	40	17
Regulating	2025	3	6	61	40	21
Regulating	2025	3	7	58	40	18
Regulating	2025	3	8	66	40	26
Regulating	2025	3	9	79	40	39
Regulating	2025	3	10	86	40	46
Regulating	2025	3	11	90	40	50
Regulating	2025	3	12	87	40	47
Regulating	2025	3	13	88	40	48
Regulating	2025	3	14	94	40	54
Regulating	2025	3	15	93	40	53
Regulating	2025	3	16	90	40	50
Regulating	2025	3	17	84	40	44

NOTE: RR Requirement is equivalent to the hourly average per month of the 4% Demand Projection, based on Plexos Profiles using DOE's 2020-2040 Annual Peak Demand Projections for Luzon, Visayas and Mindanao Grids, dated 24 August 2020. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

ANNEX B One (1) Year Projected AS Capacity to Procure under CSP for Visayas Grid

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Regulating	2025	3	18	87	40	47
Regulating	2025	3	19	92	40	52
Regulating	2025	3	20	86	40	46
Regulating	2025	3	21	81	40	41
Regulating	2025	3	22	74	40	34
Regulating	2025	3	23	68	40	28
Regulating	2025	3	24	63	40	23
Regulating	2025	4	1	69	40	29
Regulating	2025	4	2	66	40	26
Regulating	2025	4	3	63	40	23
Regulating	2025	4	4	61	40	21
Regulating	2025	4	5	63	40	23
Regulating	2025	4	6	65	40	25
Regulating	2025	4	7	62	40	22
Regulating	2025	4	8	72	40	32
Regulating	2025	4	9	86	40	46
Regulating	2025	4	10	94	40	54
Regulating	2025	4	11	98	40	58
Regulating	2025	4	12	96	40	56
Regulating	2025	4	13	97	40	57
Regulating	2025	4	14	100	40	60
Regulating	2025	4	15	98	40	58
Regulating	2025	4	16	95	40	55
Regulating	2025	4	17	89	40	49
Regulating	2025	4	18	92	40	52
Regulating	2025	4	19	97	40	57
Regulating	2025	4	20	93	40	53
Regulating	2025	4	21	90	40	50
Regulating	2025	4	22	85	40	45
Regulating	2025	4	23	79	40	39
Regulating	2025	4	24	74	40	34
Regulating	2025	5	1	74	40	34
Regulating	2025	5	2	71	40	31
Regulating	2025	5	3	67	40	27
Regulating	2025	5	4	66	40	26
Regulating	2025	5	5	67	40	27
Regulating	2025	5	6	67	40	27
Regulating	2025	5	7	66	40	26
Regulating	2025	5	8	79	40	39
Regulating	2025	5	9	93	40	53
Regulating	2025	5	10	101	40	61
Regulating	2025	5	11	105	40	65
Regulating	2025	5	12	103	40	63
Regulating	2025	5	13	104	40	64
Regulating	2025	5	14	108	40	68
Regulating	2025	5	15	107	40	67
Regulating	2025	5	16	104	40	64
Regulating	2025	5	17	98	40	58
Regulating	2025	5	18	99	40	59
Regulating	2025	5	19	104	40	64
Regulating	2025	5	20	100	40	60
Regulating	2025	5	21	97	40	57
Regulating	2025	5	22	90	40	50
Regulating	2025	5	23	84	40	44
Regulating	2025	5	24	78	40	38
Regulating	2025	6	1	69	40	29
Regulating	2025	6	2	66	40	26
Regulating	2025	6	3	63	40	23
Regulating	2025	6	4	62	40	22
Regulating	2025	6	5	63	40	23
Regulating	2025	6	6	64	40	24
Regulating	2025	6	7	63	40	23
Regulating	2025	6	8	75	40	35
Regulating	2025	6	9	89	40	49
Regulating	2025	6	10	96	40	56

NOTE: RR Requirement is equivalent to the hourly average per month of the 4% Demand Projection, based on Plexos Profiles using DOE's 2020-2040 Annual Peak Demand Projections for Luzon, Visayas and Mindanao Grids, dated 24 August 2020. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

ANNEX B One (1) Year Projected AS Capacity to Procure under CSP for Visayas Grid

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Regulating	2025	6	11	101	40	61
Regulating	2025	6	12	98	40	58
Regulating	2025	6	13	99	40	59
Regulating	2025	6	14	103	40	63
Regulating	2025	6	15	102	40	62
Regulating	2025	6	16	99	40	59
Regulating	2025	6	17	93	40	53
Regulating	2025	6	18	93	40	53
Regulating	2025	6	19	99	40	59
Regulating	2025	6	20	95	40	55
Regulating	2025	6	21	92	40	52
Regulating	2025	6	22	85	40	45
Regulating	2025	6	23	79	40	39
Regulating	2025	6	24	74	40	34
Regulating	2025	7	1	67	40	27
Regulating	2025	7	2	64	40	24
Regulating	2025	7	3	61	40	21
Regulating	2025	7	4	59	40	19
Regulating	2025	7	5	60	40	20
Regulating	2025	7	6	62	40	22
Regulating	2025	7	7	63	40	23
Regulating	2025	7	8	73	40	33
Regulating	2025	7	9	87	40	47
Regulating	2025	7	10	95	40	55
Regulating	2025	7	11	99	40	59
Regulating	2025	7	12	96	40	56
Regulating	2025	7	13	96	40	56
Regulating	2025	7	14	101	40	61
Regulating	2025	7	15	100	40	60
Regulating	2025	7	16	97	40	57
Regulating	2025	7	17	91	40	51
Regulating	2025	7	18	91	40	51
Regulating	2025	7	19	97	40	57
Regulating	2025	7	20	92	40	52
Regulating	2025	7	21	89	40	49
Regulating	2025	7	22	82	40	42
Regulating	2025	7	23	76	40	36
Regulating	2025	7	24	71	40	31
Regulating	2025	8	1	72	40	32
Regulating	2025	8	2	68	40	28
Regulating	2025	8	3	65	40	25
Regulating	2025	8	4	63	40	23
Regulating	2025	8	5	63	40	23
Regulating	2025	8	6	65	40	25
Regulating	2025	8	7	65	40	25
Regulating	2025	8	8	76	40	36
Regulating	2025	8	9	90	40	50
Regulating	2025	8	10	97	40	57
Regulating	2025	8	11	102	40	62
Regulating	2025	8	12	100	40	60
Regulating	2025	8	13	100	40	60
Regulating	2025	8	14	104	40	64
Regulating	2025	8	15	104	40	64
Regulating	2025	8	16	101	40	61
Regulating	2025	8	17	95	40	55
Regulating	2025	8	18	95	40	55
Regulating	2025	8	19	101	40	61
Regulating	2025	8	20	97	40	57
Regulating	2025	8	21	93	40	53
Regulating	2025	8	22	87	40	47
Regulating	2025	8	23	81	40	41
Regulating	2025	8	24	76	40	36
Regulating	2025	9	1	69	40	29
Regulating	2025	9	2	66	40	26
Regulating	2025	9	3	63	40	23

NOTE: RR Requirement is equivalent to the hourly average per month of the 4% Demand Projection, based on Plexos Profiles using DOE's 2020-2040 Annual Peak Demand Projections for Luzon, Visayas and Mindanao Grids, dated 24 August 2020. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

ANNEX B One (1) Year Projected AS Capacity to Procure under CSP for Visayas Grid

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Regulating	2025	9	4	62	40	22
Regulating	2025	9	5	64	40	24
Regulating	2025	9	6	67	40	27
Regulating	2025	9	7	63	40	23
Regulating	2025	9	8	75	40	35
Regulating	2025	9	9	90	40	50
Regulating	2025	9	10	99	40	59
Regulating	2025	9	11	102	40	62
Regulating	2025	9	12	100	40	60
Regulating	2025	9	13	101	40	61
Regulating	2025	9	14	106	40	66
Regulating	2025	9	15	105	40	65
Regulating	2025	9	16	102	40	62
Regulating	2025	9	17	96	40	56
Regulating	2025	9	18	101	40	61
Regulating	2025	9	19	102	40	62
Regulating	2025	9	20	97	40	57
Regulating	2025	9	21	93	40	53
Regulating	2025	9	22	86	40	46
Regulating	2025	9	23	79	40	39
Regulating	2025	9	24	74	40	34
Regulating	2025	10	1	70	40	30
Regulating	2025	10	2	67	40	27
Regulating	2025	10	3	64	40	24
Regulating	2025	10	4	62	40	22
Regulating	2025	10	5	65	40	25
Regulating	2025	10	6	67	40	27
Regulating	2025	10	7	64	40	24
Regulating	2025	10	8	76	40	36
Regulating	2025	10	9	92	40	52
Regulating	2025	10	10	101	40	61
Regulating	2025	10	11	105	40	65
Regulating	2025	10	12	103	40	63
Regulating	2025	10	13	104	40	64
Regulating	2025	10	14	108	40	68
Regulating	2025	10	15	107	40	67
Regulating	2025	10	16	104	40	64
Regulating	2025	10	17	99	40	59
Regulating	2025	10	18	108	40	68
Regulating	2025	10	19	103	40	63
Regulating	2025	10	20	99	40	59
Regulating	2025	10	21	94	40	54
Regulating	2025	10	22	87	40	47
Regulating	2025	10	23	80	40	40
Regulating	2025	10	24	74	40	34
Regulating	2025	11	1	68	40	28
Regulating	2025	11	2	65	40	25
Regulating	2025	11	3	62	40	22
Regulating	2025	11	4	61	40	21
Regulating	2025	11	5	63	40	23
Regulating	2025	11	6	66	40	26
Regulating	2025	11	7	64	40	24
Regulating	2025	11	8	74	40	34
Regulating	2025	11	9	87	40	47
Regulating	2025	11	10	94	40	54
Regulating	2025	11	11	98	40	58
Regulating	2025	11	12	96	40	56
Regulating	2025	11	13	97	40	57
Regulating	2025	11	14	102	40	62
Regulating	2025	11	15	101	40	61
Regulating	2025	11	16	99	40	59
Regulating	2025	11	17	96	40	56
Regulating	2025	11	18	106	40	66
Regulating	2025	11	19	100	40	60
Regulating	2025	11	20	96	40	56

NOTE: RR Requirement is equivalent to the hourly average per month of the 4% Demand Projection, based on Plexos Profiles using DOE's 2020-2040 Annual Peak Demand Projections for Luzon, Visayas and Mindanao Grids, dated 24 August 2020. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

ANNEX B One (1) Year Projected AS Capacity to Procure under CSP for Visayas Grid

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Regulating	2025	11	21	91	40	51
Regulating	2025	11	22	85	40	45
Regulating	2025	11	23	78	40	38
Regulating	2025	11	24	73	40	33
Regulating	2025	12	1	71	40	31
Regulating	2025	12	2	67	40	27
Regulating	2025	12	3	64	40	24
Regulating	2025	12	4	63	40	23
Regulating	2025	12	5	64	40	24
Regulating	2025	12	6	66	40	26
Regulating	2025	12	7	65	40	25
Regulating	2025	12	8	74	40	34
Regulating	2025	12	9	88	40	48
Regulating	2025	12	10	95	40	55
Regulating	2025	12	11	99	40	59
Regulating	2025	12	12	97	40	57
Regulating	2025	12	13	98	40	58
Regulating	2025	12	14	103	40	63
Regulating	2025	12	15	102	40	62
Regulating	2025	12	16	100	40	60
Regulating	2025	12	17	98	40	58
Regulating	2025	12	18	108	40	68
Regulating	2025	12	19	102	40	62
Regulating	2025	12	20	98	40	58
Regulating	2025	12	21	94	40	54
Regulating	2025	12	22	87	40	47
Regulating	2025	12	23	80	40	40
Regulating	2025	12	24	75	40	35

NOTE: RR Requirement is equivalent to the hourly average per month of the 4% Demand Projection, based on Plexos Profiles using DOE's 2020-2040 Annual Peak Demand Projections for Luzon, Visayas and Mindanao Grids, dated 24 August 2020. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

ANNEX B One (1) Year Projected AS Capacity to Procure under CSP for Visayas Grid

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Contingency	2025	1	1	130	79	51
Contingency	2025	1	2	129	71	58
Contingency	2025	1	3	127	69	58
Contingency	2025	1	4	127	68	59
Contingency	2025	1	5	128	68	60
Contingency	2025	1	6	127	76	51
Contingency	2025	1	7	129	76	53
Contingency	2025	1	8	131	85	46
Contingency	2025	1	9	134	100	34
Contingency	2025	1	10	139	80	59
Contingency	2025	1	11	139	80	59
Contingency	2025	1	12	139	80	59
Contingency	2025	1	13	139	80	59
Contingency	2025	1	14	139	80	59
Contingency	2025	1	15	140	80	60
Contingency	2025	1	16	141	80	61
Contingency	2025	1	17	142	80	62
Contingency	2025	1	18	150	80	70
Contingency	2025	1	19	150	80	70
Contingency	2025	1	20	150	80	70
Contingency	2025	1	21	144	80	64
Contingency	2025	1	22	143	108	35
Contingency	2025	1	23	143	91	52
Contingency	2025	1	24	140	82	58
Contingency	2025	2	1	145	89	56
Contingency	2025	2	2	145	88	57
Contingency	2025	2	3	141	81	60
Contingency	2025	2	4	139	80	59
Contingency	2025	2	5	139	81	58
Contingency	2025	2	6	141	88	53
Contingency	2025	2	7	144	88	56
Contingency	2025	2	8	143	93	50
Contingency	2025	2	9	143	104	39
Contingency	2025	2	10	142	80	62
Contingency	2025	2	11	142	80	62
Contingency	2025	2	12	145	80	65
Contingency	2025	2	13	143	80	63
Contingency	2025	2	14	143	80	63
Contingency	2025	2	15	144	80	64
Contingency	2025	2	16	144	80	64
Contingency	2025	2	17	145	80	65
Contingency	2025	2	18	144	80	64
Contingency	2025	2	19	144	80	64
Contingency	2025	2	20	145	80	65
Contingency	2025	2	21	145	80	65
Contingency	2025	2	22	146	106	40
Contingency	2025	2	23	145	102	43
Contingency	2025	2	24	146	94	52
Contingency	2025	3	1	147	80	67
Contingency	2025	3	2	147	80	67
Contingency	2025	3	3	146	80	66
Contingency	2025	3	4	146	80	66
Contingency	2025	3	5	146	80	66
Contingency	2025	3	6	147	80	67
Contingency	2025	3	7	146	80	66
Contingency	2025	3	8	146	80	66
Contingency	2025	3	9	146	80	66
Contingency	2025	3	10	146	80	66
Contingency	2025	3	11	147	80	67
Contingency	2025	3	12	147	80	67
Contingency	2025	3	13	147	80	67
Contingency	2025	3	14	147	80	67
Contingency	2025	3	15	148	80	68
Contingency	2025	3	16	148	80	68
Contingency	2025	3	17	148	80	68

NOTE: CR Requirement is based on the computed AS Levels from the 2022-2023 average historical net scheduled capacity of the highest generating units online, per month and per hour. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

ANNEX B One (1) Year Projected AS Capacity to Procure under CSP for Visayas Grid

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Contingency	2025	3	18	148	80	68
Contingency	2025	3	19	148	80	68
Contingency	2025	3	20	148	80	68
Contingency	2025	3	21	148	80	68
Contingency	2025	3	22	148	80	68
Contingency	2025	3	23	148	80	68
Contingency	2025	3	24	147	80	67
Contingency	2025	4	1	150	80	70
Contingency	2025	4	2	150	80	70
Contingency	2025	4	3	150	80	70
Contingency	2025	4	4	150	80	70
Contingency	2025	4	5	150	80	70
Contingency	2025	4	6	150	80	70
Contingency	2025	4	7	150	80	70
Contingency	2025	4	8	150	80	70
Contingency	2025	4	9	150	80	70
Contingency	2025	4	10	150	80	70
Contingency	2025	4	11	150	80	70
Contingency	2025	4	12	150	80	70
Contingency	2025	4	13	150	80	70
Contingency	2025	4	14	150	80	70
Contingency	2025	4	15	150	80	70
Contingency	2025	4	16	150	80	70
Contingency	2025	4	17	150	80	70
Contingency	2025	4	18	150	80	70
Contingency	2025	4	19	150	80	70
Contingency	2025	4	20	150	80	70
Contingency	2025	4	21	150	80	70
Contingency	2025	4	22	150	80	70
Contingency	2025	4	23	150	80	70
Contingency	2025	4	24	150	80	70
Contingency	2025	5	1	150	80	70
Contingency	2025	5	2	150	80	70
Contingency	2025	5	3	150	80	70
Contingency	2025	5	4	150	80	70
Contingency	2025	5	5	150	80	70
Contingency	2025	5	6	150	80	70
Contingency	2025	5	7	150	80	70
Contingency	2025	5	8	150	80	70
Contingency	2025	5	9	150	80	70
Contingency	2025	5	10	150	80	70
Contingency	2025	5	11	150	80	70
Contingency	2025	5	12	150	80	70
Contingency	2025	5	13	150	80	70
Contingency	2025	5	14	150	80	70
Contingency	2025	5	15	150	80	70
Contingency	2025	5	16	150	80	70
Contingency	2025	5	17	150	80	70
Contingency	2025	5	18	150	80	70
Contingency	2025	5	19	150	80	70
Contingency	2025	5	20	150	80	70
Contingency	2025	5	21	150	80	70
Contingency	2025	5	22	150	80	70
Contingency	2025	5	23	150	80	70
Contingency	2025	5	24	150	80	70
Contingency	2025	6	1	150	80	70
Contingency	2025	6	2	150	80	70
Contingency	2025	6	3	150	80	70
Contingency	2025	6	4	150	80	70
Contingency	2025	6	5	150	80	70
Contingency	2025	6	6	150	80	70
Contingency	2025	6	7	150	80	70
Contingency	2025	6	8	150	80	70
Contingency	2025	6	9	150	80	70
Contingency	2025	6	10	150	80	70

NOTE: CR Requirement is based on the computed AS Levels from the 2022-2023 average historical net scheduled capacity of the highest generating units online, per month and per hour. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

ANNEX B One (1) Year Projected AS Capacity to Procure under CSP for Visayas Grid

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Contingency	2025	6	11	150	80	70
Contingency	2025	6	12	150	80	70
Contingency	2025	6	13	150	80	70
Contingency	2025	6	14	150	80	70
Contingency	2025	6	15	150	80	70
Contingency	2025	6	16	150	80	70
Contingency	2025	6	17	150	80	70
Contingency	2025	6	18	150	80	70
Contingency	2025	6	19	150	80	70
Contingency	2025	6	20	150	80	70
Contingency	2025	6	21	150	80	70
Contingency	2025	6	22	150	80	70
Contingency	2025	6	23	150	80	70
Contingency	2025	6	24	150	80	70
Contingency	2025	7	1	150	94	56
Contingency	2025	7	2	150	92	58
Contingency	2025	7	3	150	89	61
Contingency	2025	7	4	150	88	62
Contingency	2025	7	5	150	87	63
Contingency	2025	7	6	150	88	62
Contingency	2025	7	7	147	87	60
Contingency	2025	7	8	150	98	52
Contingency	2025	7	9	143	110	33
Contingency	2025	7	10	150	80	70
Contingency	2025	7	11	144	80	64
Contingency	2025	7	12	144	80	64
Contingency	2025	7	13	144	80	64
Contingency	2025	7	14	145	80	65
Contingency	2025	7	15	150	80	70
Contingency	2025	7	16	150	80	70
Contingency	2025	7	17	150	80	70
Contingency	2025	7	18	150	80	70
Contingency	2025	7	19	150	80	70
Contingency	2025	7	20	150	80	70
Contingency	2025	7	21	150	80	70
Contingency	2025	7	22	150	115	35
Contingency	2025	7	23	150	108	42
Contingency	2025	7	24	150	101	49
Contingency	2025	8	1	150	104	46
Contingency	2025	8	2	150	98	52
Contingency	2025	8	3	150	95	55
Contingency	2025	8	4	150	94	56
Contingency	2025	8	5	150	92	58
Contingency	2025	8	6	150	91	59
Contingency	2025	8	7	150	89	61
Contingency	2025	8	8	150	101	49
Contingency	2025	8	9	150	112	38
Contingency	2025	8	10	150	80	70
Contingency	2025	8	11	150	80	70
Contingency	2025	8	12	150	80	70
Contingency	2025	8	13	150	80	70
Contingency	2025	8	14	150	80	70
Contingency	2025	8	15	150	80	70
Contingency	2025	8	16	150	80	70
Contingency	2025	8	17	150	80	70
Contingency	2025	8	18	150	80	70
Contingency	2025	8	19	150	80	70
Contingency	2025	8	20	150	80	70
Contingency	2025	8	21	150	80	70
Contingency	2025	8	22	150	122	28
Contingency	2025	8	23	150	117	33
Contingency	2025	8	24	150	111	39
Contingency	2025	9	1	145	95	50
Contingency	2025	9	2	144	90	54
Contingency	2025	9	3	145	81	64

NOTE: CR Requirement is based on the computed AS Levels from the 2022-2023 average historical net scheduled capacity of the highest generating units online, per month and per hour. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

ANNEX B One (1) Year Projected AS Capacity to Procure under CSP for Visayas Grid

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Contingency	2025	9	4	144	78	66
Contingency	2025	9	5	146	78	68
Contingency	2025	9	6	146	84	62
Contingency	2025	9	7	146	86	60
Contingency	2025	9	8	146	92	54
Contingency	2025	9	9	149	111	38
Contingency	2025	9	10	150	80	70
Contingency	2025	9	11	150	80	70
Contingency	2025	9	12	150	80	70
Contingency	2025	9	13	150	80	70
Contingency	2025	9	14	150	80	70
Contingency	2025	9	15	150	80	70
Contingency	2025	9	16	150	80	70
Contingency	2025	9	17	150	80	70
Contingency	2025	9	18	150	80	70
Contingency	2025	9	19	150	80	70
Contingency	2025	9	20	150	80	70
Contingency	2025	9	21	150	80	70
Contingency	2025	9	22	150	116	34
Contingency	2025	9	23	147	111	36
Contingency	2025	9	24	147	104	43
Contingency	2025	10	1	142	91	51
Contingency	2025	10	2	142	89	53
Contingency	2025	10	3	143	89	54
Contingency	2025	10	4	144	83	61
Contingency	2025	10	5	143	81	62
Contingency	2025	10	6	143	81	62
Contingency	2025	10	7	145	81	64
Contingency	2025	10	8	144	91	53
Contingency	2025	10	9	143	106	37
Contingency	2025	10	10	150	80	70
Contingency	2025	10	11	150	80	70
Contingency	2025	10	12	150	80	70
Contingency	2025	10	13	150	80	70
Contingency	2025	10	14	150	80	70
Contingency	2025	10	15	150	80	70
Contingency	2025	10	16	150	80	70
Contingency	2025	10	17	150	80	70
Contingency	2025	10	18	150	80	70
Contingency	2025	10	19	150	80	70
Contingency	2025	10	20	150	80	70
Contingency	2025	10	21	144	80	64
Contingency	2025	10	22	142	114	28
Contingency	2025	10	23	143	105	38
Contingency	2025	10	24	142	100	42
Contingency	2025	11	1	145	102	43
Contingency	2025	11	2	145	99	46
Contingency	2025	11	3	145	92	53
Contingency	2025	11	4	144	89	55
Contingency	2025	11	5	144	90	54
Contingency	2025	11	6	144	88	56
Contingency	2025	11	7	144	89	55
Contingency	2025	11	8	141	97	44
Contingency	2025	11	9	141	118	23
Contingency	2025	11	10	150	80	70
Contingency	2025	11	11	150	80	70
Contingency	2025	11	12	150	80	70
Contingency	2025	11	13	150	80	70
Contingency	2025	11	14	150	80	70
Contingency	2025	11	15	150	80	70
Contingency	2025	11	16	150	80	70
Contingency	2025	11	17	150	80	70
Contingency	2025	11	18	150	80	70
Contingency	2025	11	19	150	80	70
Contingency	2025	11	20	150	80	70

NOTE: CR Requirement is based on the computed AS Levels from the 2022-2023 average historical net scheduled capacity of the highest generating units online, per month and per hour. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

ANNEX B One (1) Year Projected AS Capacity to Procure under CSP for Visayas Grid

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Contingency	2025	11	21	144	80	64
Contingency	2025	11	22	144	121	23
Contingency	2025	11	23	145	116	29
Contingency	2025	11	24	146	109	37
Contingency	2025	12	1	144	66	78
Contingency	2025	12	2	146	47	99
Contingency	2025	12	3	146	43	103
Contingency	2025	12	4	145	55	90
Contingency	2025	12	5	144	62	82
Contingency	2025	12	6	144	66	78
Contingency	2025	12	7	144	60	84
Contingency	2025	12	8	143	63	80
Contingency	2025	12	9	140	83	57
Contingency	2025	12	10	149	80	69
Contingency	2025	12	11	150	80	70
Contingency	2025	12	12	150	80	70
Contingency	2025	12	13	150	80	70
Contingency	2025	12	14	150	80	70
Contingency	2025	12	15	150	80	70
Contingency	2025	12	16	150	80	70
Contingency	2025	12	17	150	80	70
Contingency	2025	12	18	150	80	70
Contingency	2025	12	19	150	80	70
Contingency	2025	12	20	150	80	70
Contingency	2025	12	21	143	80	63
Contingency	2025	12	22	142	91	51
Contingency	2025	12	23	143	76	67
Contingency	2025	12	24	144	62	82

NOTE: CR Requirement is based on the computed AS Levels from the 2022-2023 average historical net scheduled capacity of the highest generating units online, per month and per hour. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

ANNEX B One (1) Year Projected AS Capacity to Procure under CSP for Visayas Grid

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Dispatchable	2025	1	1	112	21	91
Dispatchable	2025	1	2	108	20	88
Dispatchable	2025	1	3	107	16	91
Dispatchable	2025	1	4	106	12	94
Dispatchable	2025	1	5	108	12	96
Dispatchable	2025	1	6	110	12	98
Dispatchable	2025	1	7	112	16	96
Dispatchable	2025	1	8	111	22	89
Dispatchable	2025	1	9	117	22	95
Dispatchable	2025	1	10	121	24	97
Dispatchable	2025	1	11	120	24	96
Dispatchable	2025	1	12	120	30	90
Dispatchable	2025	1	13	119	32	87
Dispatchable	2025	1	14	122	32	90
Dispatchable	2025	1	15	124	29	95
Dispatchable	2025	1	16	125	31	94
Dispatchable	2025	1	17	126	35	91
Dispatchable	2025	1	18	130	36	94
Dispatchable	2025	1	19	128	37	91
Dispatchable	2025	1	20	128	37	91
Dispatchable	2025	1	21	124	37	87
Dispatchable	2025	1	22	122	35	87
Dispatchable	2025	1	23	120	32	88
Dispatchable	2025	1	24	116	24	92
Dispatchable	2025	2	1	127	41	86
Dispatchable	2025	2	2	126	37	89
Dispatchable	2025	2	3	123	31	92
Dispatchable	2025	2	4	119	29	90
Dispatchable	2025	2	5	120	29	91
Dispatchable	2025	2	6	123	30	93
Dispatchable	2025	2	7	123	28	95
Dispatchable	2025	2	8	122	24	98
Dispatchable	2025	2	9	124	34	90
Dispatchable	2025	2	10	125	35	90
Dispatchable	2025	2	11	126	36	90
Dispatchable	2025	2	12	125	30	95
Dispatchable	2025	2	13	123	32	91
Dispatchable	2025	2	14	127	37	90
Dispatchable	2025	2	15	130	41	89
Dispatchable	2025	2	16	131	44	87
Dispatchable	2025	2	17	132	43	89
Dispatchable	2025	2	18	135	47	88
Dispatchable	2025	2	19	137	48	89
Dispatchable	2025	2	20	137	48	89
Dispatchable	2025	2	21	136	49	87
Dispatchable	2025	2	22	135	48	87
Dispatchable	2025	2	23	132	50	82
Dispatchable	2025	2	24	130	45	85
Dispatchable	2025	3	1	140	47	93
Dispatchable	2025	3	2	137	46	91
Dispatchable	2025	3	3	136	43	93
Dispatchable	2025	3	4	133	42	91
Dispatchable	2025	3	5	135	42	93
Dispatchable	2025	3	6	136	44	92
Dispatchable	2025	3	7	133	42	91
Dispatchable	2025	3	8	134	37	97
Dispatchable	2025	3	9	135	37	98
Dispatchable	2025	3	10	138	41	97
Dispatchable	2025	3	11	140	46	94
Dispatchable	2025	3	12	139	48	91
Dispatchable	2025	3	13	139	37	102
Dispatchable	2025	3	14	140	45	95
Dispatchable	2025	3	15	141	45	96
Dispatchable	2025	3	16	142	50	92
Dispatchable	2025	3	17	141	54	87

NOTE: DR Requirement is based on the computed AS Levels from the 2022-2023 average historical net scheduled capacity of the second highest generating units online, per month and per hour. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

ANNEX B One (1) Year Projected AS Capacity to Procure under CSP for Visayas Grid

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Dispatchable	2025	3	18	144	50	94
Dispatchable	2025	3	19	143	50	93
Dispatchable	2025	3	20	143	50	93
Dispatchable	2025	3	21	144	56	88
Dispatchable	2025	3	22	144	56	88
Dispatchable	2025	3	23	142	50	92
Dispatchable	2025	3	24	141	50	91
Dispatchable	2025	4	1	144	55	89
Dispatchable	2025	4	2	142	50	92
Dispatchable	2025	4	3	140	50	90
Dispatchable	2025	4	4	137	50	87
Dispatchable	2025	4	5	137	49	88
Dispatchable	2025	4	6	137	46	91
Dispatchable	2025	4	7	135	45	90
Dispatchable	2025	4	8	136	47	89
Dispatchable	2025	4	9	138	50	88
Dispatchable	2025	4	10	139	55	84
Dispatchable	2025	4	11	139	54	85
Dispatchable	2025	4	12	139	56.3	82.7
Dispatchable	2025	4	13	139	54	85
Dispatchable	2025	4	14	140	50	90
Dispatchable	2025	4	15	142	54	88
Dispatchable	2025	4	16	143	55	88
Dispatchable	2025	4	17	143	56.3	86.7
Dispatchable	2025	4	18	143	56.3	86.7
Dispatchable	2025	4	19	144	56	88
Dispatchable	2025	4	20	145	56.3	88.7
Dispatchable	2025	4	21	145	56.3	88.7
Dispatchable	2025	4	22	145	56	89
Dispatchable	2025	4	23	144	56.3	87.7
Dispatchable	2025	4	24	144	56.3	87.7
Dispatchable	2025	5	1	150	50	100
Dispatchable	2025	5	2	150	50	100
Dispatchable	2025	5	3	150	50	100
Dispatchable	2025	5	4	150	50	100
Dispatchable	2025	5	5	150	50	100
Dispatchable	2025	5	6	150	50	100
Dispatchable	2025	5	7	144	41	103
Dispatchable	2025	5	8	141	50	91
Dispatchable	2025	5	9	150	50	100
Dispatchable	2025	5	10	150	54	96
Dispatchable	2025	5	11	150	50	100
Dispatchable	2025	5	12	150	50	100
Dispatchable	2025	5	13	150	50	100
Dispatchable	2025	5	14	150	50	100
Dispatchable	2025	5	15	150	56.3	93.7
Dispatchable	2025	5	16	150	56.3	93.7
Dispatchable	2025	5	17	150	56.3	93.7
Dispatchable	2025	5	18	150	56.3	93.7
Dispatchable	2025	5	19	150	56.3	93.7
Dispatchable	2025	5	20	150	56.3	93.7
Dispatchable	2025	5	21	150	56.3	93.7
Dispatchable	2025	5	22	150	56.3	93.7
Dispatchable	2025	5	23	150	56.3	93.7
Dispatchable	2025	5	24	150	54	96
Dispatchable	2025	6	1	141	50	91
Dispatchable	2025	6	2	141	50	91
Dispatchable	2025	6	3	139	49	90
Dispatchable	2025	6	4	141	50	91
Dispatchable	2025	6	5	141	45	96
Dispatchable	2025	6	6	140	50	90
Dispatchable	2025	6	7	138	47	91
Dispatchable	2025	6	8	136	48	88
Dispatchable	2025	6	9	139	50	89
Dispatchable	2025	6	10	140	50	90

NOTE: DR Requirement is based on the computed AS Levels from the 2022-2023 average historical net scheduled capacity of the second highest generating units online, per month and per hour. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

ANNEX B One (1) Year Projected AS Capacity to Procure under CSP for Visayas Grid

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Dispatchable	2025	6	11	141	50	91
Dispatchable	2025	6	12	140	49	91
Dispatchable	2025	6	13	140	50	90
Dispatchable	2025	6	14	140	54	86
Dispatchable	2025	6	15	141	54	87
Dispatchable	2025	6	16	141	56	85
Dispatchable	2025	6	17	142	56.3	85.7
Dispatchable	2025	6	18	143	56.3	86.7
Dispatchable	2025	6	19	145	56.3	88.7
Dispatchable	2025	6	20	145	56.3	88.7
Dispatchable	2025	6	21	144	56.3	87.7
Dispatchable	2025	6	22	144	56.3	87.7
Dispatchable	2025	6	23	143	56	87
Dispatchable	2025	6	24	142	50	92
Dispatchable	2025	7	1	138	41	97
Dispatchable	2025	7	2	136	42	94
Dispatchable	2025	7	3	132	36	96
Dispatchable	2025	7	4	133	34	99
Dispatchable	2025	7	5	134	37	97
Dispatchable	2025	7	6	132	37	95
Dispatchable	2025	7	7	131	37	94
Dispatchable	2025	7	8	133	37	96
Dispatchable	2025	7	9	136	43	93
Dispatchable	2025	7	10	137	47	90
Dispatchable	2025	7	11	137	47	90
Dispatchable	2025	7	12	137	46	91
Dispatchable	2025	7	13	136	44	92
Dispatchable	2025	7	14	138	50	88
Dispatchable	2025	7	15	139	49	90
Dispatchable	2025	7	16	139	50	89
Dispatchable	2025	7	17	141	49	92
Dispatchable	2025	7	18	141	50	91
Dispatchable	2025	7	19	141	50	91
Dispatchable	2025	7	20	142	50	92
Dispatchable	2025	7	21	142	50	92
Dispatchable	2025	7	22	141	50	91
Dispatchable	2025	7	23	141	50	91
Dispatchable	2025	7	24	140	46	94
Dispatchable	2025	8	1	150	56	94
Dispatchable	2025	8	2	150	55	95
Dispatchable	2025	8	3	150	50	100
Dispatchable	2025	8	4	150	50	100
Dispatchable	2025	8	5	141	50	91
Dispatchable	2025	8	6	142	48	94
Dispatchable	2025	8	7	139	45	94
Dispatchable	2025	8	8	141	43	98
Dispatchable	2025	8	9	142	47	95
Dispatchable	2025	8	10	143	55	88
Dispatchable	2025	8	11	144	55	89
Dispatchable	2025	8	12	145	50	95
Dispatchable	2025	8	13	143	56.3	86.7
Dispatchable	2025	8	14	144	56	88
Dispatchable	2025	8	15	150	56.3	93.7
Dispatchable	2025	8	16	150	56	94
Dispatchable	2025	8	17	150	56.3	93.7
Dispatchable	2025	8	18	150	56.3	93.7
Dispatchable	2025	8	19	150	56.3	93.7
Dispatchable	2025	8	20	150	61	89
Dispatchable	2025	8	21	150	56.3	93.7
Dispatchable	2025	8	22	150	61	89
Dispatchable	2025	8	23	150	56.3	93.7
Dispatchable	2025	8	24	150	61	89
Dispatchable	2025	9	1	142	50	92
Dispatchable	2025	9	2	141	37	104
Dispatchable	2025	9	3	140	42	98

NOTE: DR Requirement is based on the computed AS Levels from the 2022-2023 average historical net scheduled capacity of the second highest generating units online, per month and per hour. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

ANNEX B One (1) Year Projected AS Capacity to Procure under CSP for Visayas Grid

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Dispatchable	2025	9	4	140	35	105
Dispatchable	2025	9	5	139	35	104
Dispatchable	2025	9	6	140	37	103
Dispatchable	2025	9	7	136	37	99
Dispatchable	2025	9	8	136	41	95
Dispatchable	2025	9	9	140	37	103
Dispatchable	2025	9	10	141	48	93
Dispatchable	2025	9	11	143	47	96
Dispatchable	2025	9	12	141	50	91
Dispatchable	2025	9	13	143	47	96
Dispatchable	2025	9	14	143	50	93
Dispatchable	2025	9	15	144	50	94
Dispatchable	2025	9	16	143	48	95
Dispatchable	2025	9	17	143	50	93
Dispatchable	2025	9	18	144	56	88
Dispatchable	2025	9	19	144	56	88
Dispatchable	2025	9	20	143	56.3	86.7
Dispatchable	2025	9	21	143	56.3	86.7
Dispatchable	2025	9	22	145	61	84
Dispatchable	2025	9	23	141	56.3	84.7
Dispatchable	2025	9	24	141	54	87
Dispatchable	2025	10	1	138	48	90
Dispatchable	2025	10	2	138	46	92
Dispatchable	2025	10	3	137	41	96
Dispatchable	2025	10	4	137	41	96
Dispatchable	2025	10	5	137	37	100
Dispatchable	2025	10	6	137	36	101
Dispatchable	2025	10	7	135	37	98
Dispatchable	2025	10	8	132	37	95
Dispatchable	2025	10	9	137	45	92
Dispatchable	2025	10	10	139	47	92
Dispatchable	2025	10	11	139	49	90
Dispatchable	2025	10	12	136	43	93
Dispatchable	2025	10	13	138	50	88
Dispatchable	2025	10	14	140	50	90
Dispatchable	2025	10	15	141	54	87
Dispatchable	2025	10	16	141	50	91
Dispatchable	2025	10	17	142	54	88
Dispatchable	2025	10	18	142	56.3	85.7
Dispatchable	2025	10	19	142	56	86
Dispatchable	2025	10	20	143	56.3	86.7
Dispatchable	2025	10	21	140	56.3	83.7
Dispatchable	2025	10	22	140	56	84
Dispatchable	2025	10	23	139	50	89
Dispatchable	2025	10	24	139	50	89
Dispatchable	2025	11	1	133	56.3	76.7
Dispatchable	2025	11	2	127	45	82
Dispatchable	2025	11	3	126	49	77
Dispatchable	2025	11	4	122	44	78
Dispatchable	2025	11	5	124	44	80
Dispatchable	2025	11	6	125	37	88
Dispatchable	2025	11	7	121	36	85
Dispatchable	2025	11	8	121	43	78
Dispatchable	2025	11	9	125	46	79
Dispatchable	2025	11	10	130	37	93
Dispatchable	2025	11	11	132	50	82
Dispatchable	2025	11	12	131	45	86
Dispatchable	2025	11	13	131	47	84
Dispatchable	2025	11	14	134	54	80
Dispatchable	2025	11	15	137	50	87
Dispatchable	2025	11	16	138	56.3	81.7
Dispatchable	2025	11	17	140	56.3	83.7
Dispatchable	2025	11	18	142	56.3	85.7
Dispatchable	2025	11	19	142	56.3	85.7
Dispatchable	2025	11	20	143	61	82

NOTE: DR Requirement is based on the computed AS Levels from the 2022-2023 average historical net scheduled capacity of the second highest generating units online, per month and per hour. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).

ANNEX B One (1) Year Projected AS Capacity to Procure under CSP for Visayas Grid

Reserve Type	YEAR	MONTH	HOUR	Required AS Level	Firm Contracted Capacity (MW)	Capacity to Procure / Bid
Dispatchable	2025	11	21	139	61	78
Dispatchable	2025	11	22	139	56.3	82.7
Dispatchable	2025	11	23	137	56.3	80.7
Dispatchable	2025	11	24	136	55	81
Dispatchable	2025	12	1	136	16	120
Dispatchable	2025	12	2	136	0	136
Dispatchable	2025	12	3	134	0	134
Dispatchable	2025	12	4	131	0	131
Dispatchable	2025	12	5	133	6	127
Dispatchable	2025	12	6	133	12	121
Dispatchable	2025	12	7	131	10	121
Dispatchable	2025	12	8	130	5	125
Dispatchable	2025	12	9	129	18	111
Dispatchable	2025	12	10	133	23	110
Dispatchable	2025	12	11	133	24	109
Dispatchable	2025	12	12	135	28	107
Dispatchable	2025	12	13	135	30	105
Dispatchable	2025	12	14	136	30	106
Dispatchable	2025	12	15	137	24	113
Dispatchable	2025	12	16	141	24	117
Dispatchable	2025	12	17	142	24	118
Dispatchable	2025	12	18	143	35	108
Dispatchable	2025	12	19	142	37	105
Dispatchable	2025	12	20	142	35	107
Dispatchable	2025	12	21	141	34	107
Dispatchable	2025	12	22	141	31	110
Dispatchable	2025	12	23	140	24	116
Dispatchable	2025	12	24	138	10	128

NOTE: DR Requirement is based on the computed AS Levels from the 2022-2023 average historical net scheduled capacity of the second highest generating units online, per month and per hour. Firm Contracted Capacity is based on the current contracts procured through CSP and negotiation (prior CSP). Capacity to Procure/Bid is the difference of the Required AS Level and Firm Contracted Capacity. Values for the Firm Capacities, Required AS Levels, and Capacity to Procure/Bid are based on the monthly billing cycle (26th of the month to the 25th of the succeeding month).